Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	2,002,781			1,152,451	85,801	13,190	30,983	3,120,849	102,391	0	940,865
Natural Gas Plant Liquids and Liquefied Refinery Gases	705,085	-218	150,621	3,165	219,997		14,268	106,500	297,738	660,144	140,029
Pentanes Plus		-218		2,878	-35,740		5,235	32,132	716	7,635	15,218
Liquefied Petroleum Gases	626.287	-210	150,621	287	255,737		9,033	74,368	297.023	652,508	124,811
Ethane/Ethylene			1,335	207	113,135		19,250	,	1,815	382,382	47,448
Propane/Propylene	217,498		137,999	_	106.910		-7,980	_	264,049	206.338	53,020
Normal Butane/Butylene			13,817	287	28,376		-1,888	31,241	29,001	29,208	19,008
				287			,			,	
Isobutane/Isobutylene	74,730		-2,530	_	7,316		-349	43,127	2,158	34,580	5,335
Other Liquids		43,265		197,516	-646,933	-9,799	322	-578,910	140,838	21,800	119,852
Other Hydrocarbons		43,265		10,461	53,879	44,114	771	107,892 47.969	43,056	0	7,073
Hydrogen				2.004	_	47,969	 FF0	,	05.704	-	
Oxygenates (excluding Fuel Ethanol)		26,611		3,981	- -	-3,256	550	1,062	25,724	0	1,477
Renewable Fuels (including Fuel Ethanol)		16,654		6,390	53,879	-509	221	58,861	17,333	0	5,596
Fuel Ethanol		9,681		94	53,192	5,962	-1,021	53,066	16,884	0	3,325
Renewable Fuels Except Fuel Ethanol		6,973		6,296	687	-6,470	1,242	5,795	449	0	2,271
Other Hydrocarbons				90		-90				0	
Unfinished Oils				170,589	6,346		1,840	94,201	59,036	21,858	41,572
Motor Gasoline Blend.Comp. (MGBC)		_		16,466	-707,158	-53,913	-2,290		38,745	0	71,198
Reformulated		-		638	-154,960	38,728	-107	-115,526	39	0	11,655
Conventional		_		15,828	-552,198	-92,642	-2,183		38,705	0	59,543
Aviation Gasoline Blend. Comp				_	_		1	57	_	-58	9
Finished Petroleum Products		_	2,724,288	56,026	-625,398	56,983	2,448		895,431	1,314,019	123,792
Finished Motor Gasoline		_	814,078	808	-90,835	47,952	393		207,037	564,573	11,474
Reformulated		_	167,458	_	-44	-46,057	-		_	121,357	_
Conventional		_	646,620	808	-90,791	94,009	393		207,037	443,216	11,474
Finished Aviation Gasoline			2,728	28	-6,471		47		-	-3,762	417
Kerosene-Type Jet Fuel			311,895	_	-182,612		751		50,178	78,354	15,066
Kerosene			2,635	_	-182		-80		2,670	-137	246
Distillate Fuel Oil			993,685	3,757	-341,737	9,031	2,555		374,077	288,104	48,792
15 ppm sulfur and under			902,979	216	-315,177	9,031	2,634		325,000	269,416	42,383
Greater than 15 ppm to 500 ppm sulfur			36,004	313	-4,319	_	-644		33,101	-459	1,497
Greater than 500 ppm sulfur			54,702	3,228	-22,241		565		15,976	19,148	4,912
Residual Fuel Oil ⁷			73,934	26,846	9,105		-692		78,284	32,293	24,356
Less than 0.31 percent sulfur			11,283	2,134	245		-54		NA	NA	2,271
0.31 to 1.00 percent sulfur			5,549	4,426	166		2,806		NA	NA	5,289
Greater than 1.00 percent sulfur			57,102	20,286	8,694		-3,444		NA	NA	16,796
Petrochemical Feedstocks			94,394	9,329	1,231		195		_	104,759	2,547
Naphtha for Petro. Feed. Use			60,407	8,231	1,095		129		-	69,604	1,460
Other Oils for Petro. Feed. Use			33,987	1,098	136		66		_	35,155	1,087
Special Naphthas			11,484	4,497	-453		-85		_	15,613	1,006
Lubricants			47,700	9,177	-8,748		-736		21,496	27,369	9,829
Waxes			1,254	306	_		20		202	1,338	250
Petroleum Coke			187,063	1,176	_		986		156,822	30,431	4,548
Marketable			142,732	1,176	_		986		156,822	-13,900	4,548
Catalyst			44,331							44,331	
Asphalt and Road Oil			28,414	102	-4,578		-791		4,399	20,330	4,837
Still Gas			134,332							134,332	
Miscellaneous Products			20,692	-	-118		-115		265	20,424	424
Total	2,707,866	43,047		1,409,158	-966,533	60,373	l	2,648,439		1.995.963	

⁼ Not Applicable.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.